PV-Battery Integrated Module

Víctor Vega Garita

Vermogenselektronica

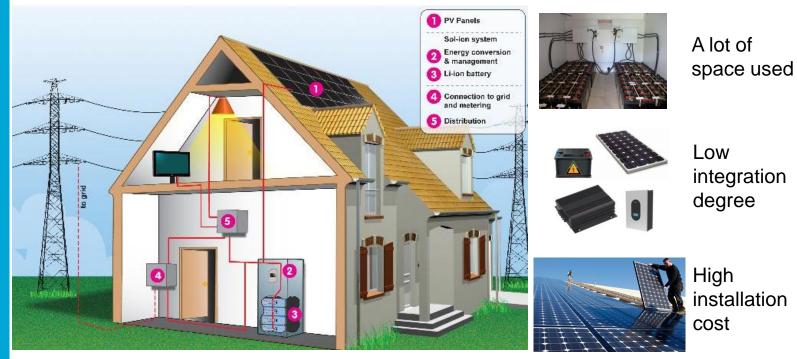
20th of June 2017



Motivation

Current PV-battery systems are complex and costly.

Disadvantages

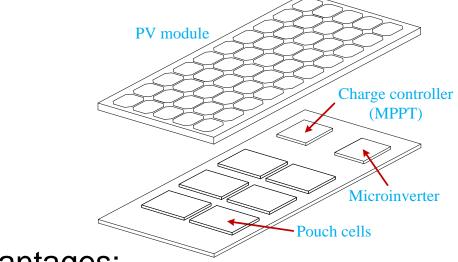




Source: Saft Batteries

Our idea

 Integrate all components of a PV-battery system in one device



- Advantages:
 - Plug and play solution
 - Reduction of installation cost
 - Space saving solution
 - Modular approach
 - Portable solution

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Design considerations

- Thermal behavior
 - Aging, volume vs. weight, and safety
- Battery technology
 - C-rate and aging
- Optimum battery capacity
 - Storage motivations and cost
- PV-battery electrical architecture
 - Efficiency and cost



Analysis of thermal behavior

- To determine operational conditions under severe cases
- To evaluate Phase Change Materials as a heat management solution

How to study the thermal behaviour?

- Thermal model using Finite Elements Method (FEM)
- Select an appropriate study case
- Test a lab prototype for validation purposes

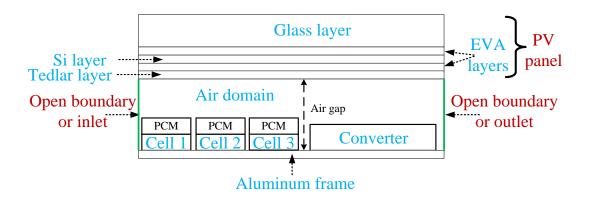


FEM Model

- Heat conduction in solids $\nabla \cdot (k\nabla T) + \dot{q} = \rho c_p \frac{\partial T}{\partial t}$ (1)
- Heat conduction in liquids $\nabla \cdot (k\nabla T) + \dot{q} = \rho c_p \frac{\partial T}{\partial t} + \rho c_p (u \cdot \nabla T)$ (2)
- Fluid dynamics

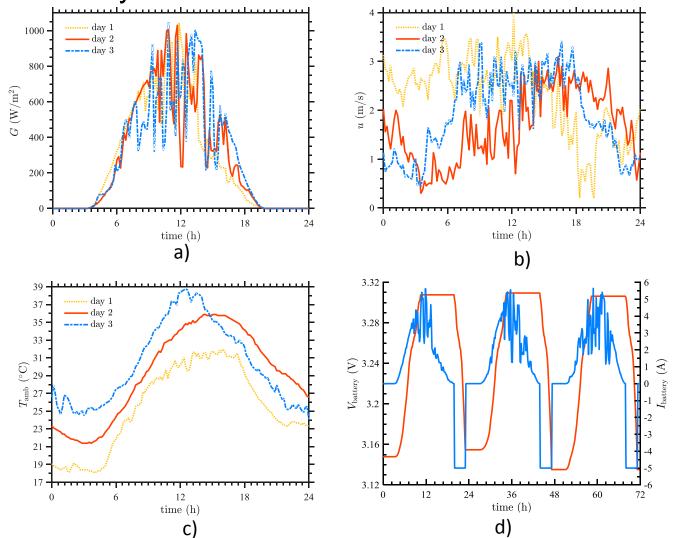
$$u \nabla^2 u - \nabla p + F = \rho(u \cdot \nabla u) + \rho \frac{\partial u}{\partial t}$$
 (3)

$$\boldsymbol{\nabla} \cdot \boldsymbol{u} = 0 \tag{4}$$





- Inputs
 - Three days with highest ambient temperature, highest solar irradiance, and lowest wind speed in a year for NL.



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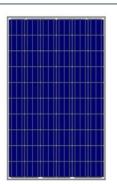


• System specification

Solar panel	
Power	265 W _p
Open circuit voltage	38.6 V
Short circuit current	9.06 A
Efficiency	16.19 %
Power coefficient	-0.41 %/°C
Battery (LiFePO ₄)	
Capacity	≈ 1 kWh
Battery nominal voltage	3,2 V
Maximum temperature	55 °C
Specific energy	131 Wh/kg



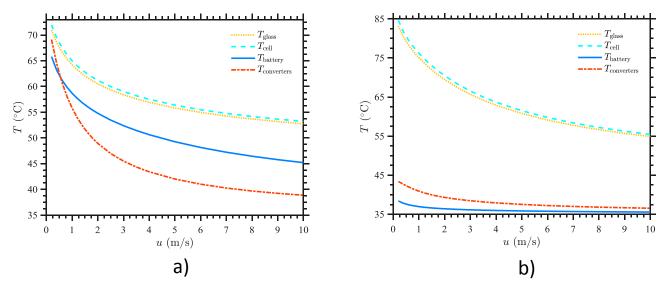




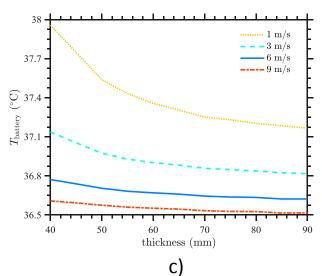
Results Directly attached or not? a) u = 1 m/s b) u = 8 m/s Surroundings Surroundings PV module PV module d) u = 8 m/sc) u = 1 m/sAir gap Air gap PV/module PV module



• Directly attached or not?

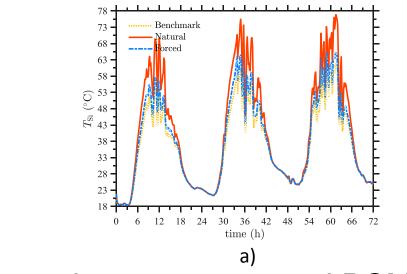




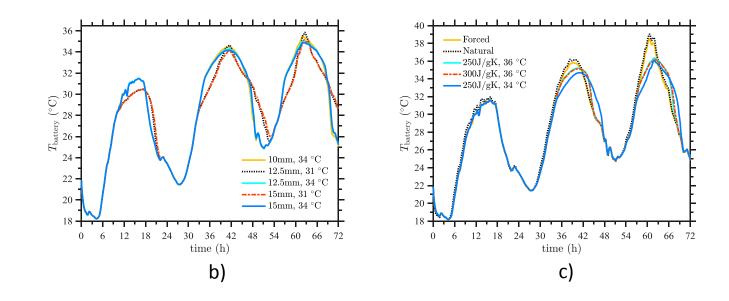




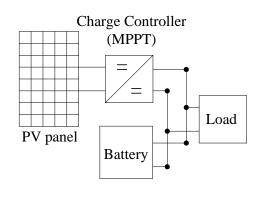
PV temperature



Battery pack temperature and PCM







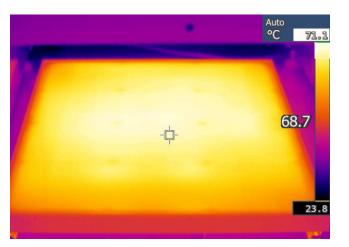


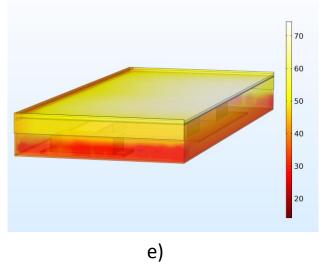


b)



c)





d)



Conclusion

- Air gap helps to reduce the temperature of the components.
- An air gap of 5-7 cm provides an appropriate packaging/cooling efficiency ratio.
- Batteries operate in safe a temperature range even under severe conditions.
- Phase change material is a useful heat management solution, it reduces by 5 °C the maximum battery temperature.



Questions?

