



# Right Implementation of Liquid cooling in electrically powered transport applications

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Optimal Thermal Solutions B.V.

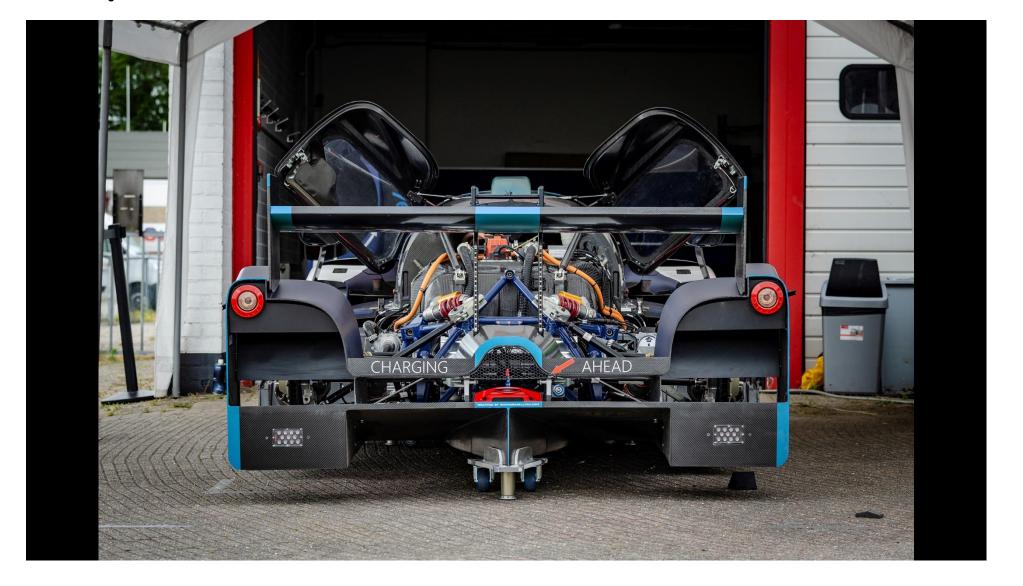


#### Overview

- Introduction
- Thermal design for electrical vehicles
  - Thermal challenges
  - Battery structure
  - Example
  - Battery cooling
- Conclusion



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### Thermal challenges battery cooling

- Battery performance heavily effected by internal temperature and temperature differences between cells and modules.
- Heat generated by:
  - Reaction heat Qr
  - Polarisation heat Qp
  - Joule heat Qj
- $Q_t = Q_r + Qp + Qj$
- Joule heating in the busbar, interconnects and in the cells
- Keep temperature uniform at 35-40°C max

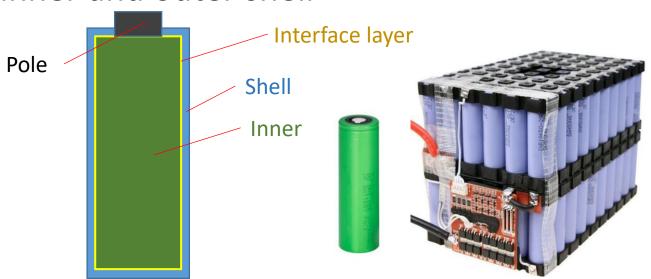
For more interesting data see paper:

Study on the thermal interaction and heat dissipation of cylindrical Lithium-Ion Battery cells 21-24 August 2017 ICAE2017, 21-24 August 2017 By Yuqi Huang and others



#### Battery structure

- The heat generated in the battery has to conduct from inside to outside via the poles and the housing
- The shell is in most cases thin metal aluminium or other.
- In most cases air-layer (isolator) between battery inner and outer shell



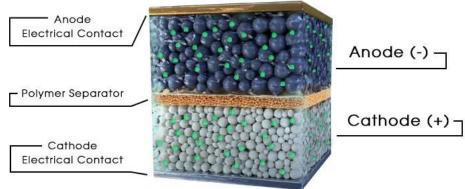






### Battery structure Lithium/ Lithium-Metal

#### **Lithium-Ion Batteries**



Solid-State
Lithium-Metal Batteries

- Internal buildup will result in the location of heat and location of hotspots.
- The materials used will determine how well the conduction path is from inside to outside

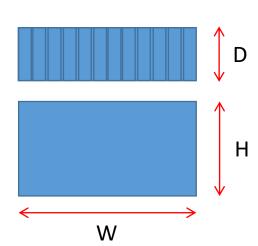




#### Example

- Assume battery electrical resistance is 1.5mOhm (3P4S spec sheet) fast-charge with 200A (50A/cell) versus 400A(100A/cell)
- Pd=200^2\*0.0015=60W / module, assume the full battery pack exist out of 48 modules, Pd=48\*60=2880W
- Pd=400^2\*0.0015=240W assume the full battery pack has 48 modules, Pd=48\*240=11520W
- Fast charging and dis-charging has a large impact on dissipated power
- Example module: W470D140H250

Note only joule heating accounted





#### Battery cooling

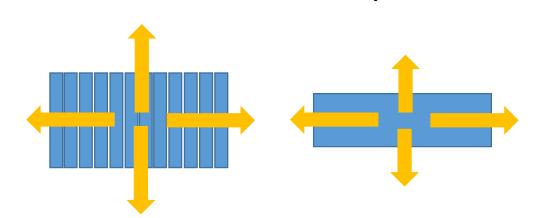
- Cooling via conduction from internal to the outside
  - Via the walls (between inner and outer shell in most cases a thin airlayer)

**Frontview** 

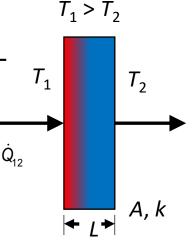
- Via the pools
- Temperature difference between internal and external depends on the internal structure of the battery how well can the heat be conducted

$$ightharpoonup$$
R<sub>conduction</sub> = L/ k\*A





**Topview** 



$$\dot{Q}_{12} = \frac{kA}{L} (T_1 - T_2)$$



#### Module placed on Cold-Plate

- In most cases rather poor conduction path, some batteries has aluminium plates to conduct the heat
  - => but those are **too thin** (1mm) to be effective!

**Frontview** 

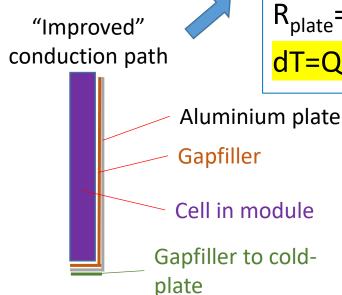
Glycol out

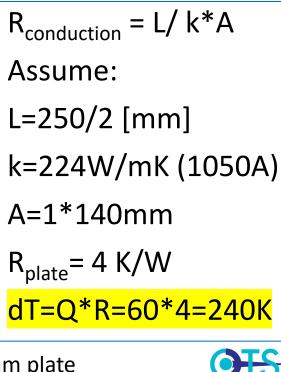
- In between base of battery and cold-plate make use of gap-filler material to improve conduction path
- ➤ Don't use "the small plate" cooling enhancement in combination with high charge/ discharge current cooling not effective enough!

Cell in module

Cold-plate

Glycol in





#### Side cooling module

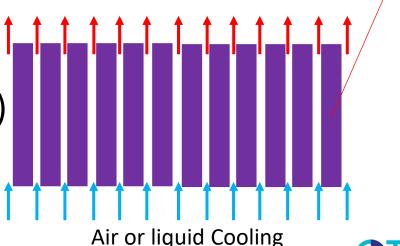
Is cooling of every cell from the sides be effective?

 Spacing required between the cells for air-, liquid- or conduction cooling

 $R_{convection} = 1/(h*A)$  (Fluid – air/ liquid)

R<sub>interface</sub> = h'/A (interfaces, TIM, e.g. gapfiller/ paste)

		Case 1	Case 2	Case 3	Case 4	Case 5
		natural	forced	forced	Gapfiller 1	Gapfiller 2 to
Parameter	Units	conv.	conv.	conv.	to coldplate	coldplate
Material/	[-]	air	air	water/	40mil@3W/	100mil@3W/mK
$H_{cell}$	[mm]	250	250	250	250	250
$D_cell$	[mm]	140	140	140	140	140
Α	[mm²]	35000	35000	35000	35000	35000
h	[W/m <sup>2</sup> K]	5	14	2500	1400	700
h'	[cm <sup>2</sup> -°C/W]				7.1	14.3
R	[K/W]	5.71	2.04	0.01	0.02	0.04
Q	[W]	60	60	60	60	60
dT	[K]	343	122	0.7	1.2	2.4



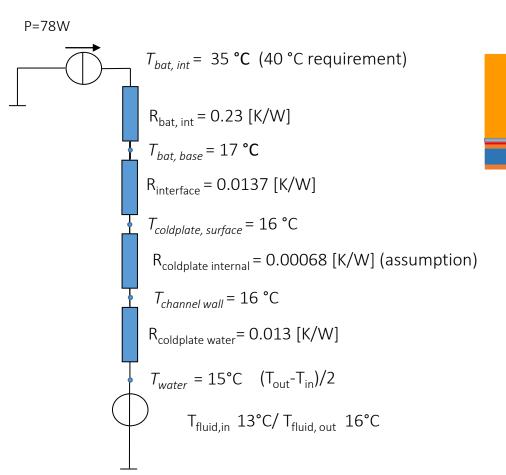


Cell in

module

#### Cooling circuit battery – example calculation

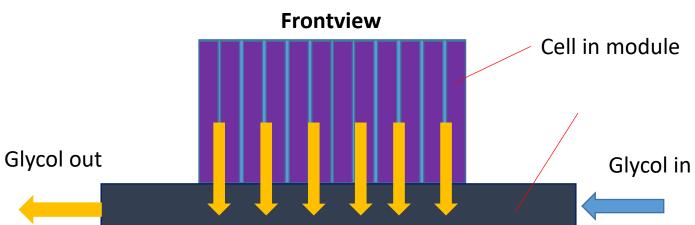
Fluid Temp.	[C]	14	14	14
Fluid Temp.	[K]	287.15	287.15	287.15
Density	[kg/m³]	1001	1001	1001
Specific heat	[J/kg.K]	3660	3660	3660
Conductivity	[W/m.K]	0.5	0.5	0.5
Dynmaic viscosity	[kg/m.s]	1.9E-03	1.9E-03	1.9E-03
Prandtl	Pr	8.3	8.3	8.3
Flow rate	[L/min]	11	11	11
Flow rate	[m³/s]	0.00018	0.00018	0.00018
Diameter	[mm]	10.00	13.00	10.00
Diameter	[m]	1.0E-02	1.3E-02	1.0E-02
Area	[m²]	7.9E-05	1.3E-04	7.9E-05
Velocity	[m/s]	2.33	1.38	2.33
Reynolds	-	12167	9359	12167
Reynolds, 10 <sup>x</sup>	-	4	4	4
Nusselt no.	-	86	70	86
Heat transfer coefficient	[W/m²·K]	3959	2469	3959
Channel Length per battery	m	0.280	0.280	0.280
# of channels	[-]	2	2	2
channel length	[m]	0.56	0.56	0.56
Resistance	[K/W]	1.4E-02	1.8E-02	1.4E-02
Power	[W]	156	156	156
∆Twall-fluid	[K]	2.2	2.8	2.2
ΔTfluid out-in	[K]	0.23	0.23	0.23
	-			
Friction	-	0.030	0.032	0.030
Pressure drop	[Pa]	4594	1321	4594
Pressure drop diff. Factor	-	REF	0.3	1.0

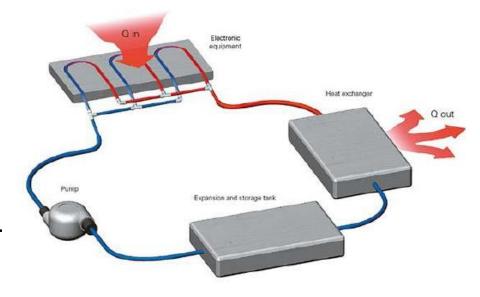




#### Cooling circuit battery

- Cold-plate (heat from battery into cold-plate into liquid)
- Pump (move of heat via liquid)
- Expansion tank  $(T_{fluid} \uparrow, V_{fluid} \uparrow)$
- Heat exchanger (move heat from liquid into the air) direct (radiator) of via active cooling – refrigeration/ Peltier



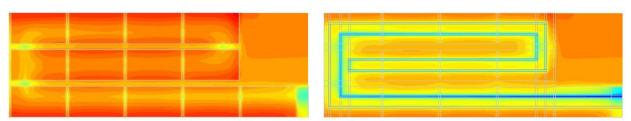


With courtesy of MeccAL



#### Cold plate design

- Cold-plate (optimize cooling channels)
- Different manufacturing techniques





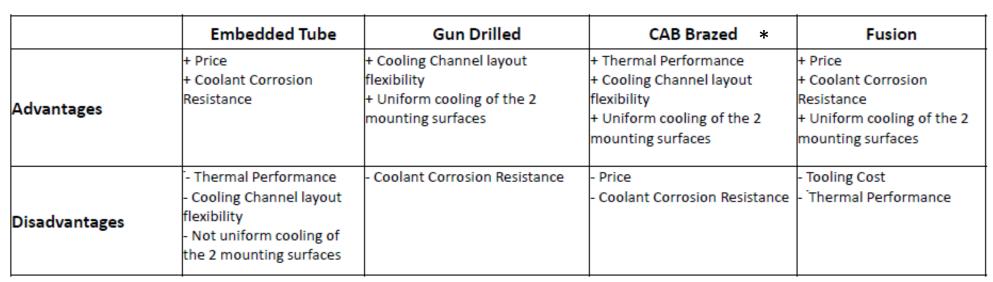








14 juni 2022 | 1931 Congrescentrum 's-Hertogenbosch



<sup>\*</sup> This can also be done with STIR-friction welding technique

## Pump, Expansion & storage tank Heat exchanger

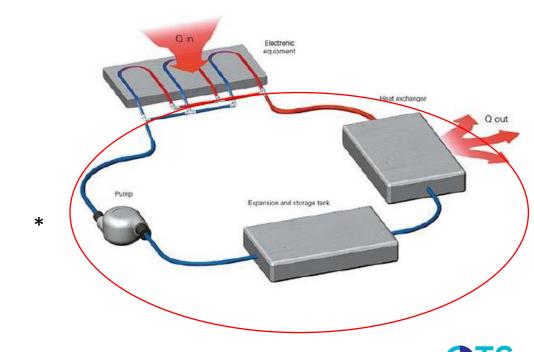
- Radiator with pump & tank
- Chiller with pump, tank and refrigeration system to cool below ambient

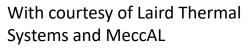




HEX









#### Conclusion

- Thermal simulation will give insight in the full 3D of the thermal behaviour of the Battery, battery charger, power electronics both in solid and in fluid.
- Easy to do what if then analyses to make the right decisions during the design.
- Electrical and thermal experimental testing required to come-up with a good thermal model and behaviour of the battery/ accu
- Build proto type
- Reduce of design risk, come to the most optimal design, reduce of cost



#### **TELEREX**



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